For KCC Use:  
Effective Date: 03-14-04

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: April 1, 2004

OPERATOR: License #: 9449  
Name: Great Eastern Energy & Development Corp  
Address: 550 West Texas Ste 660  
City/State/Zip: Midland, Tx 79702  
Contact Person: Bill Robinson  
Phone: 432-682-1178

CONTRACTOR: License #: 3152  
Name: Poe Well Service

Well Drilled For:  
☐ Oil  ☑ Gas  ☐ Enh Rec  ☐ Storage  ☐ Disposal  ☐ Seismic  
Well Class:  
☐ Infield  ☐ Pool Ext.  ☐ Natural Gas  ☐ Wildcat  ☐ Other  
Type Equipment:  
☐ Mud Rotary  ☐ Air Rotary  ☐ Cable

Spot

sw. ne. rw  Sec 26  Twp 6  S. R. 21  
Nearest Lease or unit boundary:  
1740 feet from N / S Line of Section  
1090 feet from E / W Line of Section

Is SECTION ☑ Regular  ☐ Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Graham  
Lease Name: L Johnson  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  ☑ Yes  ☐ No

Target Formation(s):  
LKC  

Nearest Lease or unit boundary: 1740 feet MSL  
Water well within one-quarter mile:  ☑ Yes  ☐ No  
Public water supply well within one mile:  ☑ Yes  ☐ No  
Depth to bottom of fresh water: 150 feet

Depth to bottom of usable water: 1180 feet  
Surface Pipe by Alternate: ☑ 1  ☐ 2

Length of Surface Pipe Planned to be set: 8 5/8 set @ 216 / 160 sx  
Length of Conductor Pipe required: none

Projected Total Depth: 3745 feet

Formation at Total Depth:  
Granite

Water Source for Drilling Operations:  
☐ Well  ☐ Farm Pond  ☐ Other X

DWR Permit #:  
(Note: Apply for Permit with DWR)

Will Cores be taken?  ☑ Yes  ☐ No

If Yes, proposed zone:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE ii COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-3-2004  
Signature of Operator or Agent:  
Title: Exploration Mgr.

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:  
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 065-22919-0001
Operator: Great Eastern Energy & Development Corp
Lease: Johnson
Well Number: 1
Field: Wildcat

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: SW • ne • nw

Location of Well: County: Graham
1090 feet from ✓ N / S Line of Section
1740 feet from ✓ E / ✓ W Line of Section
Sec. 26 Twp. 6 S. R. 21
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

RECEIVED
MAR 08 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).