KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P.O. Box 100
City/State/Zip: Benedict, KS 67614
Contact Person: Doug Lamb
Phone: 405-350-9884

CONTRACTOR: License# Will be licensed by KCC
Name:

Well Drilled For:
Oil ☑ Gas ☑ Enh Rec ☑ Storage ☑ WWO ☑ Disposal ☑ Seismic ☑ Other ☑

Well Class:
X Infield ☑ Pool Ext. ☑ Air Rotary ☑ Mud Rotary ☑ Wildcat ☑ Cable ☑ Other ☑

Type Equipment:

Well Depth:

Spot C sw Sec 24 Twp 31 S. R. 18 East
700 feet from N ☑ S ☑ W ☑ E ☑ Line of Section
700 feet from N ☑ S ☑ W ☑ E ☑ Line of Section

Is SECTION Regular ☑ Irregular ☑
(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Baker, Raymond J
Well #: 24-1
Field Name: Dennis

Is this a Prorated / Spaced Field?
Yes ☑ No ☑

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 640

Ground Surface Elevation: 973

Water well within one-quarter mile:
Yes ☑ No ☑

Public water supply well within one mile:
Yes ☑ No ☑

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:
Well ☑ Farm Pond ☑ Other ☑ Air ☑

DWR Permit #: MAR 6/2004

Will Cores be taken?
Yes ☑ No ☑

If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Under penalty of law, I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/2/04 Signature of Operator or Agent: Richard Martin Title: Operations Manager

For KCC Use ONLY

API # 15 - 099 - 23431 - 00-00
Conductor pipe required: NONE feet
Minimum surface pipe required 2.0 feet per Acre
Approved by: KSCP 3-3-04/L333981-
This authorization expires: 9-4-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 3/2/04 Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be filled

RECEIVED
KANSAS CORPORATION COMMISSION MAR 6/2004

AFFIDAVIT

SPOT LOC WAS 4 NE SW

Locals 5183