NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3/5/04

OPERATOR: License#: 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Dr.
The Woodlands, TX 77380
Phone: (936) 636-3126

CONTRACTOR: License#: 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil ['☐'], Gas ['☑'], Storage ['☐'], Seismic ['☐'], Other ['☐'], Wildcat ['☑'], Other ['☐'], or Solution ['☐']
Mud Rotary ['☑'], Air Rotary ['☐'], Cable ['☐'], Other ['☐'], or Field ['☐']

If OWWO: old well information as follows:
Operator: _____________________________________________
Well Name: _____________________________________________
Original Completion Date: _____________________________
Original Total Depth: _________________________________
Directional, Deviated or Horizontal wellbore? [☐] Yes [☐] No
If Yes, true vertical depth: _____________________________
Bottom Hole Location: _________________________________

Well Class: Enl. Rec ['☐'], Infill ['☐'], Pool Ext. ['☐'], Other ['☐'], or Casing ['☐']

If this a Prorated / Spaced Field?
Target Lease or unit boundary: ______________________

Nearest Lease or unit boundary: 335.5

Ground Surface Elevation: 3181

Water well within one-quarter mile: [☐] Yes [☐] No

Public water supply well within one mile: [☐] Yes [☐] No

Depth to bottom of fresh water: ______________________

Surface Pipe by Alternate: [☐] Yes [☐] No

Length of Surface Pipe Planned to be set: 1755

Length of Conductor Pipe required: __________________

Projected Total Depth: 7020

Formation at Total Depth: __________________________

Water Source for Drilling Operations: [☐] Well [☐] Farm Pond [☐] Other

DWR Permit #: ______________________________________

Will Cores be taken? [☐] Yes [☐] No

KCC DKT #: VPA - 1 Filed for Panama Cemetery
Anadarko is the only operator within one mile.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #135,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-16-04

Signature of Operator or Agent: ____________________________

Title: Staff Environmental & Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API #: 189, 22467, 00, 00

Conductor pipe required: 'None ['☐'], or '680' feet
Minimum surface pipe required: '680' feet per Al.

Spud date: _______________________

Agent: ____________________________

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
FEB 17 2004

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

FEB 7 2004
December 2002

(For KCC Use)

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Anadarko Petroleum Corporation
Lease: KU Endowment "C"
Well Number: 4
Field: Mouser

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SE

Location of Well: County: Stevens

660 feet from N / S Line of Section
2310 feet from E / W Line of Section
Sec. 35 Twp. 34 S. R. 38

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).