KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 1-31-04

District #

SGA? ☐ Yes ☐ No

Expected Spud Date 02/22/04

OPERATOR: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Contact Person: Vidi Carder

Phone: (620) 629-4242

CONTRACTOR: License # 30906

Name: Murtin Drilling Co., Inc.

Well Drilled For: 

☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary

☐ Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary

☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable

☐ Seismic: # of Holes ☐ Other ☐ Water Supply Well

Well Class: Type Equipment:

If OWWO: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

IF Yes, true vertical depth 

Bottom Hole Location 

KCC DKT: 

KCC WICHITA

RECEIVED

JAN 2 6 2004

(Sec. 7) Twp. 33S R. 43

East

West

676 feet from N / S Line of Section

360 feet from E / W Line of Section

Is SECTION Regular ☐ Irregular ☑

(Note: Locate well on the Section Plot on reverse side)

County: Morton

Lease Name: Tumorrow-Morrow

Well #: 105S

Field Name: Tumorrow

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Viola

Nearest Lease or unit Boundary: Unit Boundary - 1680 Lease Line - 360

Ground Surface Elevation: 3659

Water well within one-quarter mile ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 340

Surface Pipe by Alternate: ☐ 1  ☐ 2

Length of Surface Pipe Required to be set: 1460

Length of Conductor Pipe Required: ☐ NONE

Projected Total Depth: 6050

Formation at Total Depth: Viola

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other

DWR Permit # ☐

(Note: Apply for Permit with DWR ☑)

Will Cores be Taken? ☐ Yes ☒ No

If Yes, Proposed zone: 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 22, 2004 Signature of Operator or Agent: 

Title: Capital Project

For KCC Use ONLY

API # 15 - 129.21725.0000

Conductor pipe required ☐ None ☒ 1-26-04

Minimum Surface pipe required 360 feet per All. ☐

Approved by: 

This authorization expires: 7-26-04

(2) This authorization void if drilling not started within 6 months of effective date.)

Spud date: 7-26-04 Agent: 

Remember to:

☐ Well Drilled - Permit Expired

Signature of Operator or Agent:

Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County
Operator:  
Lease:  
Well Number:  
Field:  

Number of Acres attributable to well:  
QTR / QTR / QTR of acreage:  

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Morton County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).