KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

FOR KCC USE:
Effective Date: 11/12/03
District: 1
SGA? Yes ☑ No ☐

Expected Spud Date

OPERATOR:
License #: 32198
Name: PetroSantander (USA) Inc.
Address: 6363 Woodway, Ste. 350
City/State/Zip: Houston, TX 77057
Contact Person: Jason Sizemore
Phone: (713) 784-8700

CONTRACTOR:
License #: 5382
Name: Cheyenne Drilling

Well Drilled For:
Oil ☑ Gas ☐ OWWO ☐ Seismic: ☐ Other ☐
Enh Rec ☐ Storage ☐ Disposal ☐ Wildcat ☐ Cable ☐
Infield ☐ Pool Ext. ☐ # of Holes ☐ Other ☐

Spot

North 1065` West 2` S of C of Section

SPOT: X West

Well: 3606

County: Meade
Lease Name: Stevens (Morrow) Unit
Field Name: Stevens

Is this a Prorated/Spaced Field? Yes ☑ No ☐

Target Formation(s):

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface pipe by Alternate: ☐ X ☐ 2

Length of Surface Pipe-Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Parcelsing Target Form:

Water Source for Drilling Operations:

DWR Permit #:

(Note: Apply for Permit with DWR X)

Will Cores be Taken? Yes ☑ No ☐
If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/28/2003
Signature of Operator or Agent: [Signature]
Title: Vice President Operations

For KCC Use ONLY

API # 15: 119 - 21120.00 00
Conductor Pipe required: ☐ NONE ☑ 6000
Minimum surface pipe required: ☐ 6000 feet per 100
Approved by: R.P. 11-7-03
This authorization expires: ☐ 5-7-03
(This authorization void if drilling not started within 6 months of effective date)
Spud date: ☐ Agent: [Signature]

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator: PetroSantander (USA) Inc.
Lease: Stevens (Morrow) Unit
Well Number: 3606
Field: Stevens
Location of Well: 2640 feet from Sec. 36 Twp. 32S R. 30 North
1575 feet from Location (circle one) Line of Section Location (circle one) Line of Section County: Meade
36 32S 30
East West
NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE NW-NE-SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).