NOTICE OF INTENT TO DRILL

Expected Spud Date: January 15, 2003

Operator: License #: 6037
Name: Staab Oil Company
Address: 1607 Hopewell Rd.
City/State/Zip: Hays, Kansas 67601
Contact Person: Francis C. Staab
Phone: 785-625-5013

Contractor: License #: 9431
Name: VonFeldt Drilling, Inc.

Well Drilled For: Oil  Gas  Other
Well Class: Enh Rec  Storage  Disposal
Type: Infield  Pool Ext.  Other
Mud Rotary  Air Rotary  Cable
Wildcat  Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes  No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

* WAS: W1/2 SE SW
TS: W1/2 N E S W

Spots
W1/2 NE SW Sec. 27
S1/2 SE SW Sec. 19

Is SECTION Regular  Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Senezac
Field Name: Glathart SE Ext

Is this a Prorated / Spaced Field? Yes  No

Target Formation: Lansing

Nearest Lease or Unit Boundary: Drilling 2500’ to the East

Ground Surface Elevation: 1460 feet MSL
Water well within one-quarter mile: Yes  No
Public water supply well within one mile: Yes  No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 250

Surface Pipe by Alternate: Yes  No

Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe required: None

Projected Total Depth: 3650

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
Well  Farm Pond  Other

DWR Permit #: Truck Hauling

Will Cores be taken? Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-5-03 Signature of Operator or Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202