NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 1-21-04
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

February 9, 2004

Expected Spud Date

OPERATOR:
License#: 32451
Name: CLX ENERGY, INC.
Address: 518-17th Street, Suite 745
City/State/Zip: Denver, CO 80202
Contact Person: E. J. Henderson
Phone: 303/825-7080

CONTRACTOR:
License#: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For:
Oil
Gas
OWO
Seismic:

Well Class:
Enh Rec
Infield
Storage
Disposal
Wildcat

Type Equipment:
X Mud Rotary
X Air Rotary
Cable

Spot
C N/2 NE/4
Sec 13
Twp 30
R 11

East
West

(See Map) feet from Sec line

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:
Barber

Lease Name:
Rolf Land, L.P.

Field Name:
Exploratory Well Rhodes

Is this a Prorated / Spaced Field?
No

Target Formation(s):
Douglas Sand

Nearest Lease or unit boundary:
660'

Ground Surface Elevation:
1,810

Water well within one-quarter mile:
Yes

Public water supply well within one mile:
Yes

Depth to bottom of fresh water:
Unknown 660'

Depth to bottom of usable water:
Unknown 200'

Surface Pipe by Alternate:
X 1

Length of Surface Pipe Planned to be set:
350'

Length of Conductor Pipe required:
None

Projected Total Depth:
3,900'

Formation at Total Depth:
Lansing

Water Source for Drilling Operations:

Well
Farm Pond
Other

DWR Permit:

Will Cores be taken?
No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/08/04
Signature of Operator or Agent:
E. J. Henderson
Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: CLX ENERGY, INC.
Lease: Rolf Land, L.P.
Well Number: 1
Field: Exploratory
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: C - N/2 - NE/4

Location of Well: County: Barber
660 feet from S [circle one] Line of Section
1,320 feet from E/W [circle one] Line of Section
Sec. 13 Twp. 30 S. R. 11 [X] East [X] West

Is Section XX Regular or _______Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
January 16, 2004

E J Henderson
CLX Energy, Inc.
518-17th Street, Ste 745
Denver CO 80202

Re: Drilling Pit Application
Rolf Land, L.P. Lease Well No. 1
NE/4 13-30S-11W
Barber County, Kansas

Dear Mr. Henderson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File