NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE:

Effective Date: 1-4-04
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: January 5, 2004

OPERATOR: Licensee: 9860
Name: Castle Resources, Inc.
Address: P.O. Box 87
Schoenchen, KS 67667
Contact Person: Jerry Green
Phone: (785) 625-5155

CONTRACTOR: Licensee: 30076
Name: Andy Anderson dba A & A Production

Well Drilled For:

☒ Oil ☑ Enh Rec ☑ Infield ☐ Mud Rotary
☒ Gas ☑ Storage ☑ Pool Ext. ☐ Air Rotary
☒ OWD ☑ Disposal ☐ Wildcat ☑ Cable
☒ Seismic: ☐ # of Holes ☑ Other

Well Class:

☒ Oil ☑ Gas ☑ Storage ☑ Pool Ext. ☐ Air Rotary
☒ OWD ☑ Disposal ☑ Wildcat ☑ Cable

Type Equipment:

☒ Oil ☑ Enh Rec ☑ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☑ Pool Ext. ☐ Air Rotary
☒ OWD ☑ Disposal ☐ Wildcat ☑ Cable

If OWD: old well information as follows:
Operator: __________________________
Well Name: _______________________
Original Completion Date: _______Original Total Depth: _______
Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _______
Bottom Hole Location: _______
KCC DKT #: _______________________

Spot
SE NW SE
Sec. 33 Twp. 8 S R 26
1650 feet from N S Line of Section
1650 feet from E W Line of Section
Is SECTION Regular ☐ Irregular ☒
(Note: Locate well on the Section Plat on reverse side)
County: Sheridan
Lease Name: Pratt
Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Mammoth
Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 2611 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 170
Depth to bottom of usable water: 1340
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to be set: 2200'
Length of Conductor Pipe required: None
Projected Total Depth: 4200'
Formation at Total Depth: Pennsylvanian
Water Source for Drilling Operations:
☒ Well ☑ Farm Pond ☑ Other
DWR Permit #: _______________________

Will Cores be taken? ☐ Yes ☒ No

(Note: Apply for Permit with DWR)
If Yes, proposed zone: _______________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be run through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 31, 2003
Signature of Operator or Agent: Donna Manda
Title: Agent

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 3 1 2003
WICHITA, KS

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ________________________________
Operator: Castle Resources, Inc.
Lease: Pratt
Well Number: 1
Field: wildcat
Number of Acres attributable to well: ________________________________
QTR / QTR / QTR of acreage: SE NW SE

Location of Well: County: Sheridan
1650 feet from N / S Line of Section
1650 feet from E / W Line of Section
Sec. 33 Twp. 8 S. R. 26 East West

Is Section: ✓ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).