KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ap 50' Wof

Expected Spud Date: 2/11/04

OPERATOR: License#: 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170-1950
Contact Person: John W. Pride
Phone: 918-524-9200

CONTRACTOR: License#: 5123
Name: Pickrell Drilling Company, Inc.

Well Drilled For:
Oil
Gas
OWO
Seismic:

Well Class:
Enh Rec
Storage
Disposal

Type Equipment:
Infeld
Pool Ext.
Wildcat
Cable

Spot
SW
SE
NE
Sec.
6
Twp.
30
S
R
11

East

West

Is SECTION
Regular
Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber

Lease Name: McGuire
Well #: 2-6
Field Name: Harding

Is this a Prorated / Spaced Field?
Yes
No

Target Formation(s):
Douglas, Burlington, Indian Cave, Red Eagle

Nearest Lease or unit boundary: 330' South

Ground Surface Elevation: 1847'

Water well within one-quarter mile: 100'

Public water supply well within one mile: 100'

Depth to bottom of fresh water: 200'

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: None

Projected Total Depth: 3950

Formation at Total Depth: Douglas

Water Source for Drilling Operations:
Yes
No

DWR Permit #: Drilling Contractor applying for

Will Cores be taken?
Yes
No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief,

Date: 1/12/04
Signature of Operator or Agent: John W. Pride
Title: President Pride Oil & Gas Co., Inc., as General Partner of Pride Energy Company

For KCC Use Only

API #: 007 - 227930000

Conductor pipe required 240 feet

Minimum surface pipe required 240 feet per Alt.

Approved by: K3P1-16-0

This authorization expires: 1/16/04

(If this authorization void if drilling not started within 6 months of effective date)

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Pride Energy Company
Lease: McGuire
Well Number: 2-6
Field: Harding

Location of Well: County: Barber

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SE - NE

Location of Well: 2970 feet from N 1040 feet from E
Line of Section
Sec. 6 Twp. 30 S. R. 11
East [ ] West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
330' from North to nearest unit boundary line

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
January 16, 2004

John W Pride
Pride Energy Company
PO Box 701950
Tulsa OK 74170-1950

Re: Drilling Pit Application
McGuire Lease Well No. 2-6
NE/4 06-30S-11W
Barber County, Kansas

Dear Mr. Pride:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains
Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File