KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>01 25 2004</th>
</tr>
</thead>
</table>

OPERATOR:
- License#: 32334
- Name: Chesapeake Operating, Inc.
- Address: P.O. Box 18496
- City/State/Zip: Oklahoma City, OK 73154-0496
- Contact Person: Jim Gowens, Barbara Bale
- Phone: (405) 848-8000

CONTRACTOR:
- License#: Will advise on ACO-1
- Name: Mulberry, AK

Well Drilled For: [X] Oil [ ] Gas [ ] WWD [ ] Seismic
Well Class: [X] Infied [ ] Storage [ ] Pool Ext. [ ] Wildcat
Type Equipment: [X] Mud Rotary [X] Air Rotary [ ] Cable

Spot:
- S/2 NW SE
- Sec. 30 Twp 30 S. R. 34
- East 1650 feet from N / K S Line of Section
- West 1980 feet from X E / W Line of Section
- Is SECTION X Regular [ ] Irregular [X]

(Note: Locate well on the Section Plat on reverse side)

| County: | Haskell |
| Lease Name: | MLP Light |
| Field Name: | Eubank South |
| Is this a Prorated / Spaced Field? [X] Yes [No] |
| Target Information(s): | Morrow/Mississippian |
| Nearest Lease or unit boundary: | 330 |
| Ground Surface Elevation: | 2970 |
| Water well within one-quarter mile: [ ] Yes [X] No |
| Public water supply well within one mile: [X] Yes [No] |
| Depth to bottom of fresh water: | 540 |
| Depth to bottom of usable water: | 640 |
| Surface Pipe by Alternate: [X] 1 [ ] 2 |
| Length of Surface Pipe Planned to be set: | 1800 |
| Length of Conductor Pipe required: | NA |
| Projected Total Depth: | 5600 |
| Formation at Total Depth: | Mississippian |

Water Source for Drilling Operations:
- [X] Well [ ] Farm Pond [ ] Other

DWR Permit #:
- [X] P
- [ ] D

Will Cores be taken? [X] Yes [No]

KCC DKT #:
- [X] Prorated / Spaced

Hugoton & Panana

Affidavit (see att. Panama letter)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/31/03 Signature of Operator or Agent: Barbara J. Bale
Title: Regulatory Analyst

For KCC Use ONLY
- API #: 081-21503.00.00
- Conductor pipe required [ ] None [X] 20.04 feet
- Minimum surface pipe required 660 feet per Alt. 1
- Approved by: RAPI-2.04

This authorization expires: 7/2004
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 01 25 2004 Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator:  Chesapeake Operating, Inc.  
Lease:  MLP Light  
Well Number:  1-2  
Field:  Eubank South  

Number of Acres attributable to well:  40  
QTR / QTR / QTR of acreage:  NW  

Location of Well:  County:  Haskell  
Section:  2  
Twp:  30  
S. R.:  34  

Location of well feet from N / X S Line of Section  
1650  
feet from E / W Line of Section  
1980  

Is Section:  X Regular or  Regular  
Irregular  

If Section is Irregular, locate well from nearest corner boundary. 
Section corner used:  NE  
NW  
SE  
SW  

PLAT  
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).

EXAMPLE  
1980  
SEWARD CO.
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.