NOTICE OF INTENT TO DRILL

For KCC Use:
Effective Date: 1-10-04
District # 
SGA?☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 02 2004

For KCC Use ONLY
API # 15 - 081-21505-0000
Conductor pipe required ☐ NONE
Minimum surface pipe required 600 feet per Alt. D
Approved by: RJP 1-5-04
This authorization expires: 7-5-04
( This authorization void if drilling not started within 6 months of effective date.)

For KCC Use:
Spud Date: 01 15 2004

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Gowens, Barbara Bale
Phone: (405) 848-8000

CONTRACTOR: License# ☐ Will advise on ACO-1
Name: Must be lic w/KCC

Well Class:
☐ Gas ☛ Storage ☛ Pool Ext. ☛ Air Rotary
☐ OWNO ☛ Disposal ☛ Wildcat ☛ Cable
☐ Seismic: ☒ # of Holes ☛ Other

If OWNO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: Original Total Depth: 
Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT: 

Special Conditions:
(*) Prorated & Spaced Chester & Morrow

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/31/03 Signature of Operator or Agent: 

Barbara J. Bale 
Title: Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - __________
Operator: Chesapeake Operating, Inc.
Lease: MLP Clawson
Well Number: 4-34
Field: So. Eubank Waterflood Unit
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: _______ NW _______ SW

Location of Well: County: Haskell
1500 feet from N / S Line of Section
400 feet from E / W Line of Section
Sec. 34 Twp. 29 S. R. 34
East X West
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: X NE X NW X SE X SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Haskell Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells, CG-8 for gas wells).