KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing

RECEIVED
JAN 23 2004
Form C-1
September 1999
Form must be Typed
Blanks must be Filled

For KCC Use:
Effective Date: 1-31-04
District #: __________
SQA? □Yes □No

Expected Spud Date: Feb. 29th 2004
month day year:

OPERATOR: License#: 32269
Name: Central Operating, Inc
Address: 1600 Broadway Suite # 1050
City/State/Zip: Denver, CO 80202
Contact Person: P.A. BREW
Phone: 303-894-9576

CONTRACTOR: License#: 30606
Name: Murfin Drilling Co. Inc.

Well Drilled For: Oil Gas Storage QWDO Seismic Other:
Well Class: EniField Disposal Disposal # of Holes Other:
Type Equipment: Mud Rotary Air Rotary Cable Other:

If QWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? □ Yes □ No
If Yes, true vertical depth: __________

Bottom Hole Location: __________ KCC DKT #: __________

Spot NE SE NW
Sec. 15 Twp. 12 S. R. 18
1,650 feet from □ NE □ SE Line of Section
2,310 feet from □ NE □ SE Line of Section
Is SECTION □ Regular □ Irregular?

(Note: Locate well on the Section Plan on reverse side)

County: Ellis

Lease Name: Luecke

Field Name: Blatt REMIS SHUTTLE

Is this a Prorated / Spaced Field? □ Yes □ No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: NW/4 160 Acres

Ground Surface Elevation: 2190' KB 2195'

Water well within one-quarter mile: □ Yes □ No
Public water supply well within one mile: □ Yes □ No

Depth to bottom of fresh water: __________

Surface Pipe by Alternate: 1/2 x 2 A 11-2 Perop. (1-26-04)

Length of Surface Pipe Planned to be set: __________
Length of Conductor Pipe required: □ None
Projected Total Depth: __________
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
Well Farm Pond Other Murfin will handle

DWR Permit #: __________
(Note: Apply for Permit with DWR □)

Will Cores be taken? □ Yes □ No
If Yes, proposed zone: __________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 19 2004
Signature of Operator or Agent: 
Title: President

For KCC Use ONLY
API # 15 - 051-25279.0000
Conductor pipe required □ NONE □ feet
Minimum surface pipe required 200 feet per Alt. - 0
Approved by: RSP 12-2004
This authorization expires 7-26-04
(This authorization void if drilling not started within 6 months of effective date)

Spud date: __________ Agent: __________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Central Operating, Inc.
Lease: Luecke #1
Well Number: #1
Field: Wildcat

Number of Acres attributable to well: _______

Location of Well: County: Ellis

1,650 feet from S (N) circle one Line of Section
2310 feet from E (W) circle one Line of Section
Sec. 15 Twp. 12 S. R. 18 X X East X West

Is Section Regular or Irregular:

If Section is Irregular, locate well from nearest corner boundary:

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).