**NOTICE OF INTENT TO DRILL**

**KCC WICHITA**

Must be approved by KCC five (5) days prior to commencing well

---

**AP 4600 WOF**

**Spud**

W 1/2 SW

Sec. 5

Twp. 15

S. R. 14W

---

East

West

---

1300'

500'

---

**Feet from X**

(circle one) Line of Section

**Feet from P**

(circle one) Line of Section

---

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

**County:** Russell County Kansas

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**Operator:** Central Operating, Inc.

**Address:** 1600 Broadway Suite #1050

**City/State/Zip:** Denver, CO 80202

**Contact Person:** P.A. Brew

**Phone:** 303-894-9576

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**CONTRACTOR:** Murfin Drilling Co, Inc.

**License #:** 30606

---

**Well Drilled For:**

- Oil
- Gas
- Storage
- Disposal
- Geophysical
- Other

**Well Class:**

- Enh. Rec.
- Infield
- Wildcat
- Other

**Type Equipment:**

- Mud Rotary
- Air Rotary
- Cable

---

If OWWO: old well information as follows:

**Operator:**

---

**Well Name:**

---

**Original Completion Date:**

**Original Total Depth:**

---

**Directional, Deviated or Horizontal wellbore?**

- Yes
- No

---

**If Yes, true vertical depth:**

---

**Bottom Hole Location:**

---

**KCC DKT #:**

---

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**RECEIVED**

**KCC CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOV 14 2003**

**Form C-1**

**September 1999**

**Form must be Typed**

**For KCC Use Only**

<table>
<thead>
<tr>
<th>API #</th>
<th>167 23241 00 00</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>40</td>
</tr>
</tbody>
</table>

**API # 15**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________________________
Operator: __________________________________________
Lease: ______________________________________________________________________________________
Well Number: __________________________________________________________________________________
Field: _________________________________________________________________________________________
Number of Acres attributable to well: ______________________________________________________________________
QTR / QTR / QTR of acreage: __________ - __________ - __________
Location of Well: County: __________________________________________________________
____________________ feet from S / N (circle one) Line of Section
____________________ feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ ___ East ___ West
Is Section_______ Regular or ________ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

100' FSL

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C0-7 for oil wells; CG-8 for gas wells).
November 17, 2003

Mr. P.A. Brew
Central Operating, Inc.
1600 Broadway, Ste 1050
Denver, CO 80202

RE: Drilling Pit Application
    Krug Lease Well No. 1
    SW/4 Sec. 05-15S-14W
    Russell County, Kansas

Dear Mr. Brew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and be lined with clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathleen Haynes
Environmental Protection and Remediation Department

cc: H Deines