KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

RECEIVED
NOV 10 1999

For KCC Use:
Effective Date: 11-17-03

Expected Spud Date: 12 10 03

OPERATOR: License#: 9359
Name: Rader Oil Co.
Address: 453 E. 2200 Rd.
City/State/Zip: Budora, Kansas 66025
Contact Person: Richard Rader
Phone: 785-883-2885

CONTRACTOR: License#: 8509
Name: Evans Energy Development, Inc.

Well Drilled For: X Enhanced Recovery
Well Class: X Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? X Yes
Bottom Hole Location: N/A

KCC DKT #: 30

10 03

Spotted
SW NE SE Sec. 31 Twp. 16 S. R. 21
1620 feet from S / E (circle one) Line of Section
1100 feet from S / W (circle one) Line of Section

Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: Hermes
Field Name: Paola-Rantoul
Target Formation(s): Squirrel

Nearest Lease or unit boundary: 1100'
Ground Surface Elevation: 935 feet MSL
Water well within one-quarter mile: X Yes
Public water supply well within one mile: X Yes

Depth to bottom of fresh water: 500'
Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: 0'

Projected Total Depth: 700'
Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
Well: Farm Pond X Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? X Yes
If Yes, proposed zone: Squirrel

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov 5, 03
Signature of Operator or Agent: Owner

For KCC Use ONLY
API #: 59, 34982, 000
Conductor pipe required: 0
Minimum surface pipe required: 20 feet per Alt:
Approved by: R35111, 12-03
This authorization expires: 5-26-04
(This authorization void if drilling not started within 6 months of effective date)
Spud date: X Yes
Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________

Operator: ____________________________

Lease: ____________________________

Well Number: ____________________________

Field: ____________________________

Number of Acres attributable to well: ____________________________

QTR / QTR / QTR of acreage: ________/______/______

Location of Well: County: ____________________________

feet from S / N (circle one) Line of Section

Sec. _______ Twp. _______ S. R. _______ [East West]

Is Section______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____NE _____NW _____SE _____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).