KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
WICHITA, KS

Effective Date: 11-24-03

Expected Spud Date 12/1/03

OPERATOR: Licensee: 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Contact Person: Jerry N. Blossom
Phone: (932) 636-3126

CONTRACTOR: Licensee: 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For:uheenh7
Oil
Gas
OWO
Seismic

Well Class:
Enh Rec
Storage
Disposal

Type Equipment:
Infield
Pool Ext.
Wildcat


If OWWO: old well information as follows:
Operator:

Well Name:

Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SS et seq.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 11-18-03 Signature of Operator or Agent: [Signature]

Title: Staff Envtl Reg Analyst

For KCC Use ONLY

API # 15 - 055- 21819.0000
Conductor pipe required None
Minimum surface pipe required 860 feet per Alt

Approved by: RCP 11-19-03
This authorization expires: 5-19-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:
- File Dril Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Finney
Operator: Anadarko Petroleum Corporation
Lease: HJV J. O. Cattle Company
Well Number: A-1
Field: Wildcat

Number of Acres attributable to well: 640 Sec. 25
QTR / QTR / QTR of acreage: NW - NE - SE

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Finney</th>
</tr>
</thead>
<tbody>
<tr>
<td>2221 feet from N</td>
<td>S Line of Section</td>
</tr>
<tr>
<td>663 feet from E</td>
<td>W Line of Section</td>
</tr>
<tr>
<td>Sec. 25 Twp. 25</td>
<td>S. R. 34</td>
</tr>
<tr>
<td>East</td>
<td>West</td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
November 19, 2003

Mr. Jerry N. Blossom
Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, TX 77380

RE: Drilling Pit Application
HJV J.O. Cattle Company Lease Well No. A-1
SE/4 Sec. 25-25S-34W
Finney County, Kansas

Dear Mr. Blossom:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us