KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 12-9-03
Effective Date: 3
District #: 3
SGA? Yes No

Expected Spud Date 12 10 03
month day year

OPERATOR: License#: 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Contact Person: Pam Graves
Phone: (620) 698-2250

CONTRACTOR: License#: Unknown; will file on ACO-1
Name: Will be KCC licensed

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield Mud Rotary
Gas Storage X Pool Ext X Air Rotary
OWO Disposal Wildcat
Seismic: # of Holes Other
Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

RECEIVED
DEC 04 2003
KCC WICHITA
Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

AP 120' S 1100' W of
NE NW SE
Sec 36 Twp 29 S R 15 X
East
West

2200 feet from N X S Line of Section
1100 feet from E W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Floyd
Well #: 36-3
Field Name: Fredonia

Is this a Prorated / Spaced Field? Yes No
Target Information: Riverton Coal

Nearest Lease or unit boundary: 400'
Ground Surface Elevation: 850'
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 250'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1150'
Formation at Total Depth: Riverton
Water Source for Drilling Operations:
Well Farm Pond Other Air Drilled
DWR Permit #: 

(Affidavit)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the following formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/02/03 Signature of Operator or Agent: Douglas L. Lamb Title: President

For KCC Use ONLY
API # 15 - 205
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt + 2
Approved by: 2/5/91 4:03 6:40
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Quest Energy Service, Inc.
Lease: ____________
Well Number: 36-3
Field: ____________

Location of Well: County: Wilson
2200 feet from N / S Line of Section
1100 feet from E / W Line of Section
Sec. 36 Twp. 29 S. R. 15

Is Section: [X] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).