KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/10/2004

OPERATOR: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KS 67208
Contact Person: DIANA RICHECKY
Phone: 316-881-0231

CONTRACTOR: License # 4958
Name: MALLARD JV INC.

Well Drilled For:
- Oil
- Gas
- GW
- Seismic:
- Other

Well Class:
- Enh Rec
- Storage
- Disposal
- # of Holes
- Other

Type Equipment:
- infield
- Ppo Ext.
- Wildcat
- Cable
- Mud Rotary
- Air Rotary

Spot:
- C
- SW
- SW
- Sec 14
- Twp 30
- S, R 7
- East

Feet from:
- N
- E
- W Line of Section

Is SECTION Regular or Irregular?
- Regular

(Note: Locate well on the Section Plat on reverse side)

County: KINGMAN
Lease Name: DUNKELBERGER
Field Name: Spivey Grabes. Bas.
Well #: 5

Is this a Prorated / Spaced Field?
- Yes
- No

Target Formation(s):
- Mississippi

Nearest Lease or unit boundary: 660

Ground Surface Elevation:
- 1428 est

Water well within one-quarter mile:
- Yes
- No

Public water supply well within one mile:
- Yes
- No

Depth to bottom of fresh water:
- 150

Depth to bottom of usable water:
- 180

Surface Pipe by Alternate:
- 1
- 2

Length of Surface Pipe Planned to be set:
- 260
- NONE

Length of Conductor Pipe required:
- 560

Projected Total Depth:
- 5230

Formation at Total Depth:
- Mississippi

Water Source for Drilling Operations:
- Well
- Farm Pond

DWR Permit #:

Will Cores be taken?
- Yes
- No

(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/23/2003
Title: President

Signature of Operator or Agent:

Check the box below and return to the address below:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: OIL PRODUCERS, INC. OF KANSAS
Lease: DUNKELBURGER
Well Number: 5
Field: __________________________

Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: C . SW . SW

Location of Well: County: KINGMAN

660   feet from N / S Line of Section
4620   feet from E / W Line of Section
Sec. 14  Twp. 30  S, R. 7

Is Section:  ✓ Regular or  □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
December 30, 2003

Ms. Diana Richecky
Oil Producers, Inc. of Kansas
PO Box 8647
Wichita, KS 67208

Re: Drilling Pit Application
Dunkelberger Lease Well No. 5
SW/4 Sec. 14-30S-07W
Kingman County, Kansas

Dear Ms. Richecky:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: Doug Louis