**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

**RECEIVED**  
**KCC WICHITA**  
**JAN 20 2004**  
**Form C-1**  
**December 2002**  
**Form must be Typed**  
**Must be approved by KCC five (5) days prior to commencing well**

**For KCC Use:**  
**Effective Date:**  
**District #:**  
**SGA?**

---

**Expected Spud Date:** January 26, 2004  
**OPERATOR:**  
**License #:** 33074  
**Name:** Dart Cherokee Basin Operating Co. LLC  
**Address:** 3541 County Rd 5400  
**City/State/Zip:** Independence KS 67301  
**Contact Person:** Tracy Williams  
**Phone:** 620-331-7870  
**CONTRACTOR:**  
**License #:** 5675  
**Name:** McPherson Drilling

---

**Well Drilled For:**  
**Well Class:**  
**Type Equipment:**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Enth Rec</th>
<th>Infield</th>
<th>Mud Rotary</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Pool Ext.</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>WWO</td>
<td>Disposal</td>
<td>Wildcat</td>
<td>Cable</td>
</tr>
<tr>
<td>Seismic</td>
<td># of Holes</td>
<td>Other</td>
<td></td>
</tr>
</tbody>
</table>

---

If WWO: old well information as follows:  
**Operator:**  
**Well Name:**  
**Original Completion Date:**  
**Original Total Depth:**  
**Directional, Deviated or Horizontal wellbore?**  
**True vertical depth:**  
**Bottom Hole Location:**  
**KCC DKT #:**

---

**Spot:**  
**Sec.:** 21  
**Twp.:** 30  
**S. R.:** 15  
**Feet from N Line of Section:**

<table>
<thead>
<tr>
<th>NW</th>
<th>SW</th>
<th>S. R.</th>
<th>Twp.</th>
<th>Sec.</th>
<th>E. Line of Section</th>
<th>Feet from</th>
</tr>
</thead>
<tbody>
<tr>
<td>1980</td>
<td>4620</td>
<td>15</td>
<td>30</td>
<td>21</td>
<td>E</td>
<td>1</td>
</tr>
</tbody>
</table>

---

**Is SECTION Regular or Irregular?**

---

**NOTES:** (Locate well on the Section Plat on reverse side)

**County:** Wilson  
**Lease Name:** Clegg Trust Well #. C1-21  
**Field Name:** Cherokee Basin Coal Gas Area  
**Is this a Prorated / Spaced Field?**

---

**Nearest Lease or unit boundary:** 560  
**Ground Surface Elevation:** 987 feet MSL  
**Water well within one-quarter mile:**

---

**Water well within one mile:**

---

**Public water supply well within one mile:**

---

**Depth to bottom of fresh water:** 100 feet  
**Depth to bottom of usable water:** 200 feet

---

**Surface Pipe by Alternate:**

---

**Length of Surfac Pipe Planned to be set:** 20'  
**Length of conductor pipe required:**

---

**Projected Total Depth:** 1529  
**Formation at Total Depth:** Mississippian  
**Water Source for Drilling Operations:**

---

**DWR Permit #:**

---

**Will Cores be taken?**

---

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** January 16, 2004  
**Signature of Operator or Agent:**  
**Title:** Superintendent

---

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Clegg
Well Number: C1-21
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW SW

Location of Well: County: Wilson
1980 feet from N S Line of Section
4620 feet from E W Line of Section
Sec. 21 Twp. 30 S R 15
East West

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).