KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 1-4-04
Effective Date: 3
District #
SGA? □ Yes ☒ No

Expected Spud Date January 5 2004
month day year

OPERATOR: License# 5488
TWM Production Company
Name:
Address: 1150 Highway 39
Chanute, Kansas 66720
City/State/Zip:
Contact Person: Michael or Carol Wimsett
Phone: 620-431-4137

CONTRACTOR: License# 5491
W & P Production Company
Name:

Well Drilled For: Oil Gas Storage OW0 Seismic, # of Holes Other
Well Class: Enh Rec Infield Disposal Wildcat Other
Type Equipment: Mud Rotary Pool Ext. Air Rotary Cable

If OW0: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? ☒ Yes □ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: 4680 NW - NW Sec. 27 Twp. 26 S. R. 18 6
feet from Sec. 27 (circle one) Line of Section
feet from NW (circle one) Line of Section
Is SECTION Regular □ Irregular ☒

(Note: Locate well on the Section Plat on reverse side)
County: Allen
Lease Name: DICE
Field Name:
Bartlesville
Nearest Lease or unit boundary: 1450 600
Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Producing Formation Target:
Water Source for Drilling Operations:
Well Farm Pond □ Other:
DWR Permit #:
Will Cores be taken? ☒ Yes □ No
(Note: Apply for Permit with DWR )
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol A. Wimsett Title: Office Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API # 15 - 001-29056-00-00
Conductor pipe required □ NONE ▒ 20 feet per Alt. ☒
Approved by: RJT 12-31-03
This authorization expires: 7-11-04
(This authorization void if drilling not started within 6 months of effective date.)

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile at the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Allen
Operator: TWM Production Company
Lease:
Well Number: DICE F-3
Field: Humboldt/Chanute

Number of Acres attributable to well, ________________________________
QTR / QTR / QTR of acreage: ________________________________

4680 feet from N (circle one) Line of Section
4200 feet from W (circle one) Line of Section
Sec. 27 Twp. 26 S. R. 18

Is Section XXX Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______NE____NW____SE____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).