NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 1, 2004

Operator: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

Contractor: Nurfins Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Mud Rotary

Spot: G4 S/2, N/2, NE Sec. 1 Twp. 13 S. R. 17

Is Section Regular/ Irregular?

(NOTE: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Schmidt
Field Name: Wildcat

Is this a Prorated / Spaced Field?
Target Information: Lansing/Arbuckle

Nearest Lease or Unit Boundary: 180 feet
Ground Surface Elevation: 2040 est

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Producing Formation Target:

Water Source for Drilling Operations:
Well: Farm Pond
Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 15, 2003
Signature of Operator or Agent: J. R. Webel
Title: President

For KCC Use Only
API # 15 - 051.25273.0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 200 feet per Alt. -2
Approved by: KSP 12.18.08
This authorization expires: 6.18.09
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 12.23.03

(No further information on the page)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - __________________________
Operator: ________________________________
Lease: _________________________________
Well Number: ___________________________
Field: _________________________________
Number of Acres attributable to well: __________
QTR/QTR/QTR of acreage: __________

Location of Well: County: __________________________
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Sec. ______ Twp. ______ S. R. ________ [ ] East [ ] West
Is Section_______Regular or _______Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).