NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 12-17-03
District #: 3
SGA? □ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Contact Person: Beth Oswald
Phone: 517-244-8716

CONTRACTOR: License#: Unknown
Name: Unknown

Well Drilled For: Oil ☑ Gas □ Enh Rec □ Storage □ OWOO □ Seismic □ # of Holes Other □
Well Class: Infeld ☑ Mud Rotary □ Air Rotary □ Wildcat □ Cable □
Type Equipment: Other □

If OWOO: old well information as follows:
Operator: ____________________________
Well Name: ____________________________
Original Completion Date: _____________ Original Total Depth: ___________

Directional, Deviated or Horizontal wellbore? ☑ Yes □ No

Definitely, Deviated or Horizontal wellbore: Yes ☑ No

Bottom Hole Location: ____________________________
KCC DKT #: ____________________________

received 02-12-2003

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 11, 2003 Signature of Operator or Agent: ____________________________ Title: Sr. Engineer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Sisson
Well Number: A3-20
Field: Wayside-Havana

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE _ NW _ NE

Location of Well: County: Montgomery
4621' FSL feet from S / N (circle one) Line of Section
1974' FEL feet from E / W (circle one) Line of Section
Sec. 20 Twp. 33S S. R. 14 ☑ East ☐ West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).