CORRECTED

FOR KCC USE: 12-8-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL DEC 03 2003

Must be approved by the K.C.C. five (5) days prior to commencing well.

CONSERVATION DIVISION
WICHITA, KS

FORM must be Typed
blanks must be filled

Operator:
License # 32198
Name: PetroSantander (USA) Inc.
Address: 6363 Woodway, Ste. 350
City/State/Zip: Houston, TX 77057
Contact Person: Jason Sizemore
Phone: (713) 784-8700

Contractor:
License # 5382
Name: Cheyenne Drilling, Inc.

Well Drilled For:
Oil
Gas
OWO
Seismic:

Well Class:
Enh Rec
Storage
Disposal
Other

Type Equipment:
Infield
Pool Ext.
Wildcat
Cable

Spud Spot: S3E SE SW NW
Sec. 38 Twp. 23S R. 30

3250 feet from
1275 feet from
line of Section
line of Section

IS SECTION REGULAR IRREGULAR
Note: Locate well on the Section Plat on reverse side

County:
Meade
Lease Name:
Stevens (Morrow) Unit
Field Name:
Stevens

Is this a Prorated/Spaced Field?

Yes
No

Target Formation(s):

Nearest Lease or unit boundary:
Ground Surface Elevation:

Water well within one-quarter mile:
Public water supply well within one mile:

Depth to bottom of usable water:
Surface pipe by Alternate:
Length of Surface Pipe-Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Producing Formation Target:
Water Source for Drilling Operations:

DWR Permit #:

(Note: Apply for Permit with DWR)

If YES, proposed zone:

Will Cores be Taken?

Yes
No

Location moved 100' to the North.

Affidavit

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-2-2003
Signature of Operator or Agent:

File Drill Pit Application (form CDP-1) with Intent to Drill:
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to re-enter;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- Location of Well: 2700 feet from S
Operator: PetroSantander (USA) Inc. 1275 feet from W
Lease: Stevens (Morrow) Unit
Well Number: 3605
Field: Stevens

NUMBER OF ACRES ATTRIBUTABLE TO WELL

QTR/QTR/QTR OF ACREAGE SE-SW-NW

Location of Well: County: Meade

Sec. 36 Twp. 32S R. 30

IS SECTION □ REGULAR or □ IRREGULAR

If Section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Received
KANSAS CORPORATION COMMISSION
DEC 05 2003
CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).