Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11/29/03
District:
SGA? Yes [X] No

OPERATOR: Licensee# 33239
Name: River Gas Churanke, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: Northport, AL 35473
Contact Person: Cal Hutt
Phone: 303-291-5267

CONTRACTOR: Licensee 32980
Name: Pense Bros. Drilling Co., Inc.

Well Drilled For:

- Gas
- Storage
- Other

Well Class:

- Enf Rec
- PWZ Ext
- Other

Type Equipment:

- Mud Rotary
- Air Rotary
- Cable

Spot:

N1/2 NW SE

Sec. 9
Twp. 26
S. R. 20

[Ap] feet from NE / S Line of Section
605 feet from SE / W Line of Section

Is SECTION Regular [X] Irregular [ ]

(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Swanson
Well #: C1-9
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes [ ] No [X]

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 371

Ground Surface Elevation: 1018 feet MSL

Water well within one-quarter mile: Yes [ ] No [X]

Public water supply well within one mile: Yes [ ] No [X]

Depth to bottom of fresh water: 120 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: 1 [ ] 2 [X]

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: None

Projected Total Depth: 1200'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
- Well [ ] Farm Pond [X] Other [ ]

DWR Permit #:

(Note: Apply for Permit with DWR [ ])

Will Cores be taken? Yes [ ] No [X]

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe shall be extended to the top of the well; in all cases surface pipe shall be set through all unconsolidated materials prior to placing the well.
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The proposed district office will be notified before a well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/21/03
Signature of Operator or Agent: [Signature]
Title: [Title]

For KCC Use ONLY
API # 15 001-29046.00.00
Conductor pipe required [ ] feet
Minimum surface pipe required 20 feet per 100 feet
Approved by: RJ Pitt 11/21/03
This authorization expires: 9/26/03

This authorization void if drilling not started within 6 months of effective date.

File Drill Pit Application (form CDP-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File area coverage plat according to field information orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water;
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 11/21/03

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202