KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 4

District # 4

SGA? Yes No

For KCC Use ONLY

API # 15

Conductor pipe required None feet

Minimum surface pipe required 325 feet per Alt.

Approved by: RJP 11.24 - 03 11.25.03

This authorization expires: 6.34.64

(System authorization void if drilling not started within 6 months of effective date.)

Spud date: 11-29-03

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Effective Date: 11-29-03

Operator: Rosewood Resources, Inc.

Name: Jenni Trietsch

Phone: 214-756-6607

Contractor: Excell Drilling Co.

Well Drilled For:

Gas Storage

Type Equipment:

Mud Rotary

Well Class:

Enf Rec

# of Holes

Other

If OWWO: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal wellbore?: Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: 

RECEIVED 

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

Affidavit

Was: NW NW SNW SW

Is: NE NE SNE SW

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 21, 2003

Signature of Operator or Agent: Jenni Trietsch

Title: Senior Accountant

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.