KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Notice must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 10-20-03

District: 2

SGA? Yes No

Expected Spud Date: November 17, 2003

OPERATOR: License # 33209
Name: Penn Virginia Oil & Gas Corporation
Address: 2350 E. Stone Dr., Suite 110
City/State/Zip: Kingsport, TN 37660
Contact Person: Richard Waddell, Senior Engineer
Phone: 423-723-0281

CONTRACTOR: License # 32854
Name: Gallick Drilling Co., Inc

Well Drilled For:

☐ Oil ☐ Gas ☐ Gas Gathering
☐ OWWO
☐ Enh Rec ☐ Storage ☐ Disposal
☐ Infield ☐ Pool Ext. ☐ X Wildcat
☐ Other

Well Class:

☐ X Mud Rotary ☐ Air Rotary
☐ Cable

Type Equipment:

☐ X Other

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes X No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot

E1/2 NW/4 SW/4 Sec 26 Twp 21S R 6E

1980 feet from N

990 feet from E

US Line of Section

West

W Line of Section

Is SECTION ☐ Regular X Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Chase

Lease Name: MERCER 26-12

Well #: 5

Is this a Prorated / Spaced Field? ☐ Yes X No

Target Formations: Rowe and Riverton Coals

Nearest Lease or Boundary Unit: None

Ground Surface Elevation: 1388

Water well within one-quarter mile: ☐ Yes X No

Public water supply well within one mile: ☐ Yes X No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: None

Projected Total Depth: 3,700'

Formation at Total Depth: Mississippian Lime

Water Source for Drilling Operations:

☐ Well X Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?: ☐ Yes X No

If Yes, proposed zone: Pennsylvania Coal

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B Eastern Kansas surface casing order # 133,891C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-8-03 Signature of Operator or Agent:

Remember to:

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 26 21 03

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: ______________________________________
Operator: Penn Virginia Oil & Gas Corp. ______________________________________
Lease Name: MERCER 26-12 ______________________________________
Well #: 5 ______________________________________
Number of Acres Attributable to well: ______________________________________
QTR/QTR/QTR of acreage NW/4 SW/4 ______________________________________

Location of Well: County: Chase
1980 feet from N / X S Line of Section
990 feet from E / X W Line of Section
Sec. 26. Twp. 21S. S. R. 6E. X East West
Is SECTION Regular X Irregular

If Section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat identifying section lines, i.e. 1 section, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance of the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).