AMEND Footage Spot, API 15-133-26005
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-06-03
District # 3
SGA? No

Expected Spud Date 10 10 2003

OPERATOR: License# 32606
Name: Devon Energy Production Company, LP
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole-DET-11.52F
Oklahoma City, OK 73102-6260
City/State/Zip: Robert Cole
Phone: (405) 236-3611 Fax (405) 552-4676

CONTRACTOR: License#
Name: Unknown

Well Drilled For: Oil Gas OWO Seismic Other
Well Class: Enh Rec Storage Disposal # of Holes
Type Equipment: Infield Pool Ext. Wildcat Cable
Mud Rotary Air Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Location was: 886' FSL, 960' Fel
is: 866' FSL, 960' Fel

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KCC WICHITA

Spot NW SE SE Sec 36 Twp 30 S R 18

East West

866 feet from S / (circle one) Line of Section
960 feet from E / (circle one) Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Daniel Bogner 36
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary. 866 ft.

Ground Surface Elevation: ft.
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100-150 ft.
Depth to bottom of usable water: 180-200 ft.
Surface Pipe by Alternate: None
Length of Surface Pipe Planned to be set: 20 ft.
Length of Conductor Pipe required: n/a
Projected Total Depth: 1200 Ft.
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:


DWR Permit: 
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/8/03 Signature of Operator or Agent: Robert Cole
Title: Sr. Engineering Technician

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: 
Lease: 
Well Number: 
Field: 
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW SE SE

Location of Well: County: NEOSHO
866 feet from S N (circle one) Line of Section 
960 feet from E W (circle one) Line of Section
Sec 36 Twp 30 S R 18
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 for oil wells; CG-8 for gas wells).