State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FOR KCC USE:

EFFECTIVE DATE: 2-14-02

District # 1

SA...X...Y...Yes...No...

Expected Spud Date: 10/12/2002

Month day year

OPERATOR: LICENSE # 8961

Name: OIL PRODUCERS, INC. OF KANSAS

Address: P.O. BOX 8647

City/State/Zip.......WICHITA, KANSAS 67208

Contact Person: JOHN S. WEIR/DIANA RICHEY

Phone: 316-881-0231

CONTRACTOR: License #: 5822

Name: VAL ENERGY INC.

Well Drilled For:...

Well Class:...

Type Equipment:...

x...Oil

x...Enh Rec

x...Infield

x...Mud Rotary

x...Gas

x...Storage

x...Pool Extension

x...Air Rotary

x...OWWO

x...Disposal

x...Wildcat

x...Cable

x...Seismic

x...# of Holes

x...Other

If OWWO: old well information as follows:

Operator: Kennedy & Mitchell, Inc.

Well Name: Davis Ranch #1-94

Comp. Date: 4/8/77

Total Depth: 6200

Directional, Deviated or Horizontal wellbore?...yes...no

If yes, true vertical depth: ...

Bottom Hole Location:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/02/2002

Signature of Operator or Agent

Title: President

FOR KCC USE:

API # 15-20267.00.01

Conductor pipe required...NONE...feet

Minimum surface pipe required...1464...feet per acre

Approved by: RSP 10.9.02

This authorization expires: 4.9.03

(REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NO. 15
OPERATOR __OIL PRODUCERS, INC. OF KANSAS
CASE __DAVIS Ranch #1-94 OWWO
ELL NUMBER __1-4
ELD

NUMBER OF ACRES ATTRIBUTABLE TO WELL __1480
TR/QTQ/QTQ OF ACREAGE

LOCATION OF WELL: COUNTY __KIOWA
__1980 feet from south/north line of section
__1980 feet from east/west line of section
SECTION __11 TWP __34S RGE 28 W

IS SECTION __X__ REGULAR or __IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: __SE __

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
the distance of the proposed drilling location from the section's south/north and east/west; and the distance to the nearest lease or unit boundary line.