KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing

owed 22-03

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 5644
City/State/Zip: Wichita, Ks. 67208
Contact Person: Diana Richey
Phone: 316-681-0231

CONTRACTOR: License# 4958
Name: Mallard JV Inc.

Well Drilled For: 
Oil
Gas
OWO
Seismic:
Other:

Well Class:
Enh Rec
Storage
Disposal
Wildcat

Type Equipment:
infield
Pool Ext.
Air Rotary
Cable

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes
No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:
1980' FSL, 4950' FEL W/2NW SW
2200' FSL, 4840' FEL, 58NW NW SW

*WAS: 1980' FSL, 4950' FEL W/2NW SW
*LS: 2200' FSL, 4840' FEL, 58NW NW SW

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/10/2004
Signature of Operator or Agent:

For KCC Use ONLY
API #: 097-21511-0000
Conductor pipe required: NONE
Minimum surface pipe required: 320 feet
Approved by:
RSP 6:17:03/RSPZ 16:09
This authorization expires: 12:17:03
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 11 2004
KCC WICHITA

Spot Ap S8w N8w Sw
Sec. 30
Twp. 30
S. R. 18

Is SECTION Regular
Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KIOWA
Lease Name: LOLA
Field Name: ALFORD

Is this a Prorated / Spaced Field?

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

DWR Permit:

(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21511-0000
Operator: Oil Producers, Inc. of Kansas
Lease: LOLA
Well Number: 1
Field: ALFORD

Number of Acres attributable to well: W/2 NW SW

Location of Well: County: KIOWA

2200 feet from N S Line of Section
4840 feet from E W Line of Section
Sec. 30 Twp. 30 S. R. 18
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).