KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 4, 2003

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Contact Person: Scott Hampel
Phone: (316) 636-2737

CONTRACTOR: License# 5142
Name: Sterling Drilling Co.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator: __________________________
Well Name: _________________________
Original Completion Date: ____________
Original Total Depth: ________________
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: ____________
Bottom Hole Location: ________________

KCC DKT:
LOC.WAS: 330 FSL, S 1/2 S 1/2, SE
LOC.IS: 380 FSL, S 50' N 5/2 S 1/2

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/16/03
Signature of Operator or Agent: __________________________
Title: Petroleum Engineer

For KCC Use ONLY
API # 15-047-21479-00-00
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Acre
Approved by RPS.6.03/RPS.2.9.04
This authorization expires: 11-6-03
This authorization void if drilling not started within 6 months of effective date.

Spud date: ________________
Agent: ______________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___
Operator: McCoy Petroleum Corporation
Lease: WETZEL 'R' UNIT
Well Number: #2-27
Field: Trenton

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: ______

Location of Well: County: Edwards
380 feet from S N (circle one) Line of Section
1320'fel feet from E W (circle one) Line of Section
Sec. 27 Twp. 25 S. R. 20 __ East X West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___ NW ___ SE ___SW

---

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

---

RECEIVED
DEC 1 7 2003
KCC WICHITA

---

EXAMPLE

---

NOTE: In all cases locate the spot of the proposed drilling location.

---

In plotting the proposed location of the well, you must show.
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).