KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 9-14-03
District # 2

SGA? □ Yes X No

Expected Spud Date: September 15, 2003

OPERATOR: Licensee 5030
Name: Voss Oil Corporation
Address: 8100 E, 22nd St North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Horgan
Phone: 316-682-1537 X102

CONTRACTOR: Licensee 32991 X
Name: Simmons Well Service, Inc.

Well Listed For: Oil Gas OWO Seismic: □ Oil Enr Rec Gas Storage OWO Disposal Wildcat Other □ Pulling unit, mud pump and power swivel
Well Class: Infield Pool Ext. Air Rotary Cable
Type Equipment: Mud Rotary

Spot: W2 / SW / NW
Sec: 9 Twp. 25 S. R. 95 East
feet from: ✔ N \ S Line of Section
feet from: ✔ E \ W Line of Section
Is SECTION Regular □ Irregular □
(Note: Locate well on the Section Plat on reverse side)

County: Butler
Well #: 340 OWWO
Field Name: El Dorado
 Lease Name: Wilson A
Target Information(s): White Cloud
Is this a Prorated / Permitted Field? □ Yes X No
Nearest Lease or unit boundary: 1890 (unit boundary)
Ground Surface Elevation: 1368 (estimate)
Water well within one-quarter mile: □ Yes X No
Public water supply well within one mile: □ Yes X No
Depth to bottom of fresh water: 160
Depth to bottom of usable water: 180
Surface Pipe by Alternate: □ 1 □ 2
Length of Surface Pipe Placed to be set: 667
Length of Conductor Pipe required: none
Projected Total Depth: 1050
Formation at Total Depth: White Cloud
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: (Note: Apply for Permit with DWR □)
Will Cores be taken? □ Yes X No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/03 Signature of Operator or Agent: [Signature] Title: Vice President-Operations

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Vess Oil Corporation
Lease: Wilson A
Well Number: 340 OWWO
Field: El Dorado

Number of Acres attributable to well: ________________
QTR / QTR / QTR of acreage: W/2 , SW , NW

Location of Well: County: Butler
1890 feet from ✓ N / ✓ S Line of Section
400 feet from ✓ E / ✓ W Line of Section
Sec. 9 Twp. 25 S. R. 05 ✓ East ✓ West
Is Section: ✓ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).