KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing operations.

Spot: SW 1/4 NE 1/4 E

<table>
<thead>
<tr>
<th>NW</th>
<th>SE</th>
<th>NE</th>
<th>SW</th>
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<tr>
<td>3680</td>
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Section: 35 
Twp: 11 
S.R. 15

Is SECTION: Regular  
Irregular?  

(line: Locate well on the Section Plan on reverse side)

County: Russell

Lease Name: Eulert East

Field Name: EULERT EAST

Is this a Prorated / Spaced Field?  
Yes  
No

Target Formation(s): LKC - Arbuckle

Nearest Lease or unit boundary: 930'

Ground Surface Elevation: 1815

Well water within one-quarter mile:  
Yes  
No

Public water supply well within one mile:  
Yes  
No

Depth to bottom of fresh water: 180

Depth to bottom of salt water: 400 - 460

Surface Pipe by Alternate:  
1  
2  
200.1 - 3-04

Length of Surface Pipe Planned to be set:  
None

Length of Conductor Pipe required:  
None

Projected Total Depth: 3250

Formation at Total Depth: LKC - Arbuckle

Water Source for Drilling Operations:  
Well  
Farm Pond  
Other

DWR Permit #:  

Will Core be taken?  
Yes  
No

If Yes, proposed zone:  

[Corrected per operator for from Alt-1 to Alt-2]  

[This authorization void if drilling not started within 6 months of effective date]  

Spud date:  

Signature of Operator or Agent:  

Date: 1-19-2004

Title: Agent

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Mail to:  
KCC - Conservation Division, 150 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ESP Development, Inc.
Lease: Elvert East
Well Number: 2
Field: ____________________________

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW  SE  NE

Location of Well: County: Russell
3680 feet from N / S Line of Section
930 feet from E / W Line of Section
Sec. 35  Twp. 11  S. R. 15

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-6 for gas wells).