KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 1-21-04

Effective Date:
District #
SGA?
Yes
No

Expected Spud Date: February 9, 2004

OPERATOR:
License #: 32451
Name: CLX ENERGY, INC.
Address: 518-17th Street, Suite 745
City/State/Zip: Denver, CO 80202
Contact Person: E. J. Henderson
Phone: 303/825-7080

CONTRACTOR:
License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes

Bottom Hole Location:
KCC DKT #:
Location was: 660' FNL, 1320 FEL, N/2 NE
Location is: 916' FNL, 1445' FEL, N/2 NE

Spud Spot: N/2 NE
Sec. 13, Twp. 30, R. 11

Is SECTION Regular
Irregular?

(Note: Locate well on the Section Plan on reverse side)

County:
Barber
Lessee Name: Rolf Land, L.P.
Well #:
Field Name: Exploratory Well Rhode

Is this a Prorated / Spaced Field:
Douglas Sand

Target Formation:
Nearest Lease or unit boundary:

Ground Surface Elevation:
1010.0

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:
3900'

Formation at Total Depth:
Lansing

Water Source for Drilling Operations:
Well

DWR Permit #:

(Note: Apply for Permit with DWR)

If cores be taken:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
1/08/04
Signature of Operator or Agent:

Title: President

For KCC Use ONLY

API #: 7 007-22797-0000

Conductor pipe required: 220' feet
Minimum surface pipe required: 220' feet per Alt. 0

Approved by:

This authorization expires:

(May be extended upon review of the written report upon request)

File Drill Pit Application (form CDP-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File a production ACO-1 with KCC 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________ Location of Well: County: _________
Operator: CLX ENERGY, INC. Location of Well: State: _________
Lease: Rolf Land, L.P.  
Well Number: 1 660 feet from S (Circle one) Line of Section
Field: Exploratory  
1,320 feet from E/W (Circle one) Line of Section

Number of Acres attributable to well: 40  
Sec. 13  Twp. 30  S. R. 11  East X West

QTR / QTR / QTR of acreage: C - N/2 - NE/4
Is Section ___ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).