KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE:
Effective Date: 1-25-04
District: ___
SGA? ___ Yes ___ No

Expected Spud Date: March 1, 2004

OPERATOR:
License #: 5363
Name: BEREXCO, INC.
Address: P. O. Box 20380
Wichita, KS 67208
Contact Person: Bruce Meyer
Phone: (316) 265-3311

CONTRACTOR:
License #: 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For:
- Oil
- Gas
- Seismic

Well Class:
- Enl Rec
- Infield
- Pool Ext.
- Other

Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

SE NE NE Sec 17 Twp 9 S R 21

990 feet from N S Line of Section

330 feet from E W Line of Section

Is SECTION Regular ___ Irregular ___

(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Cooley "B" ______________ Well #: 19

Field Name: Morel

Is this a Prorated / Spaced Field? ___ Yes ___ No

Target Formation(s): Arbuscle

Nearest Lease or unit boundary:

Ground Surface Elevation: 2213

Water well within one-quarter mile: Yes ___ No ___

Public water supply well within one mile: Yes ___ No ___

Depth to bottom of fresh water: 150 ft

Depth to bottom of usable water: 1000 ft

Surface Pipe by Alternate: 4 X 2

Length of Surface Pipe Planned to be set: 200 Min.

Length of Conductor Pipe required: None

Projected Total Depth: 3800

Formation at Total Depth: Arbuscle

Water Source for Drilling Operations:
- Well ___ Farm Pond ___ Other ___

DWR Permit #: ___

Will Cores be taken? ___ Yes ___ No

If Yes, proposed zone:

ALT 2 Per

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II formation, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 16, 2004
Signature of Operator or Agent: ____________________________
Title: Engineer Technician

For KCC Use ONLY

API #: 15 - 065-22958000
Conductor pipe required: ___ N/A ___ feet
Minimum surface pipe required: 200 feet per Alt
Approved by: RSP 1-26-04 120-04
This authorization expires: 1-20-04

Spud date: ____________ Agent: ____________

Remember to:
- File Drill Pt Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: ____________________________ Date: ____________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
 Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: BEREXCO, INC.
Lessee: Cooley "B"
Well Number: 19
Field: Morel

Number of Acres attributable to well: ____________________
QTR / QTR / QTR of acreage: SE - NE - NE

Location of Well: County: Graham
990 feet from ✓ N / ✓ S Line of Section
330 feet from ✓ E / ✓ W Line of Section
Sec. 17 Twp. 9 S. R. 21 ✓ East ✓ West
Is Section: ✓ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).